

Vermont System Planning Committee
Forecasting Committee Agenda
June 20, 2014
9:30-12:30

Location: VPPSA – Waterbury, VT

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- **Welcome – TJ or Carole (9:30 – 9:35 am)**
- **Review prior meeting notes. Add new agenda items for this meeting - Carole (9:35 – 9:40 pm)**
- **Continue load forecasting discussion - TJ (9:40 – 11:10 noon)**
 - Issues related to IRP and LRTP development – Process Schedule (also, does the list at end of agenda match the desired inputs of VELCO/Itron from the committee?)
 - Does Itron have what it needs to updated forecast?
- **Data sharing – Carole (11:10-11:40)**
 - Issues raised at previous meeting
 - Ideas for data we would like to have shared
 - Next steps
- **Forecasting subcommittee future leadership – TJ (11:40-12:00 pm)**
- **Wrap up topics and schedule next meeting – TJ or Carole (12:00 – 12:30 pm)**
 - Complete topic discussions
 - Next meeting
 - Close meeting

Items for LFC Input (from meeting minutes)

- What data is available for Itron?
 - EVT forecast of savings (i.e. expected efficient technology saturations), water heating, electric heat, AMI data, other?
- Vermont is expected to update codes every three years. Will this reduce energy intensity per square foot faster than what's forecast in the model?
- Is Moody's economic forecast appropriate?

- What is the state forecast using as a growth rate? The New England Economic Project?
- Are changes to AEO from 2013 to 2014 appropriate for use in Vermont?
- Are Lighting Technology Saturations appropriate? Process:
 - Itron will build out a technology spreadsheet, describing how the saturations of different technologies flows through to the end use intensity. This project will be completed over the summer. Need information (if different than what was in the Itron presentation) on what is the distribution of the market now, and what is expected in VT in the future. Currently, the base of the saturation shares is regional market share data.
- Other end use saturation for the committee to investigate: electric heat, water heating.
- Review solar saturation model and data re: size of system and expected penetrations. Provide feedback. Could trend in PV be similar to EE years ago (or now)?
- Provide expectations for solar standard offer.
- Heat Pumps – alternative saturation levels? Load shapes? Any AMI data available?