

Vermont System Planning Committee
Forecasting Subcommittee Agenda
May 12, 2015, 1-4 pm
VELCO, Rutland

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- **Welcome:** 1pm– 1:05pm
- **Review prior meeting notes and add any new agenda items:** 1:05pm – 1:10pm
- **Forecast topics:** 1:10pm – 3:50pm

Communication:

- 1) Market uncertainties: How do we manage communications to stakeholders regarding: 1) market uncertainties, 2) federal and state activities (like SunShot DOE grants and state programs) that impact the forecast.

Forecasting inputs:

- 2) Comparison of VT system peak to ISO regional system peak - **Hantz**
- 3) Locational aspect of demand and generation resources in forecast: PV, heat pumps, EVs -**Hantz**
- 4) Saturation Data: Is there more accurate saturation data than used by ITRON (end-user-based).
- 5) Vermont Economic Outlook: John W has reached out to Tom Kavet for update on VT specific economic outlook. No response yet from Tom. What do utilities use in their IRPs, what does DPS use –**John**
- 6) Weather data: Discussion about weather data sent by VELCO – Carole will discuss next meeting

Forecasting Methodologies:

- 7) Review differing methodologies for forecasting future years (11-20): Should scenarios be developed (high and low case)?
 - 8) Forecasting Methodologies: Comparison of different forecasting methodologies -**John**
 - 9) Discuss the concept of developing a standardized list of assumptions for IRP inputs - **John**
- **Wrap up, next steps and schedule next meeting** –3:50pm-4pm