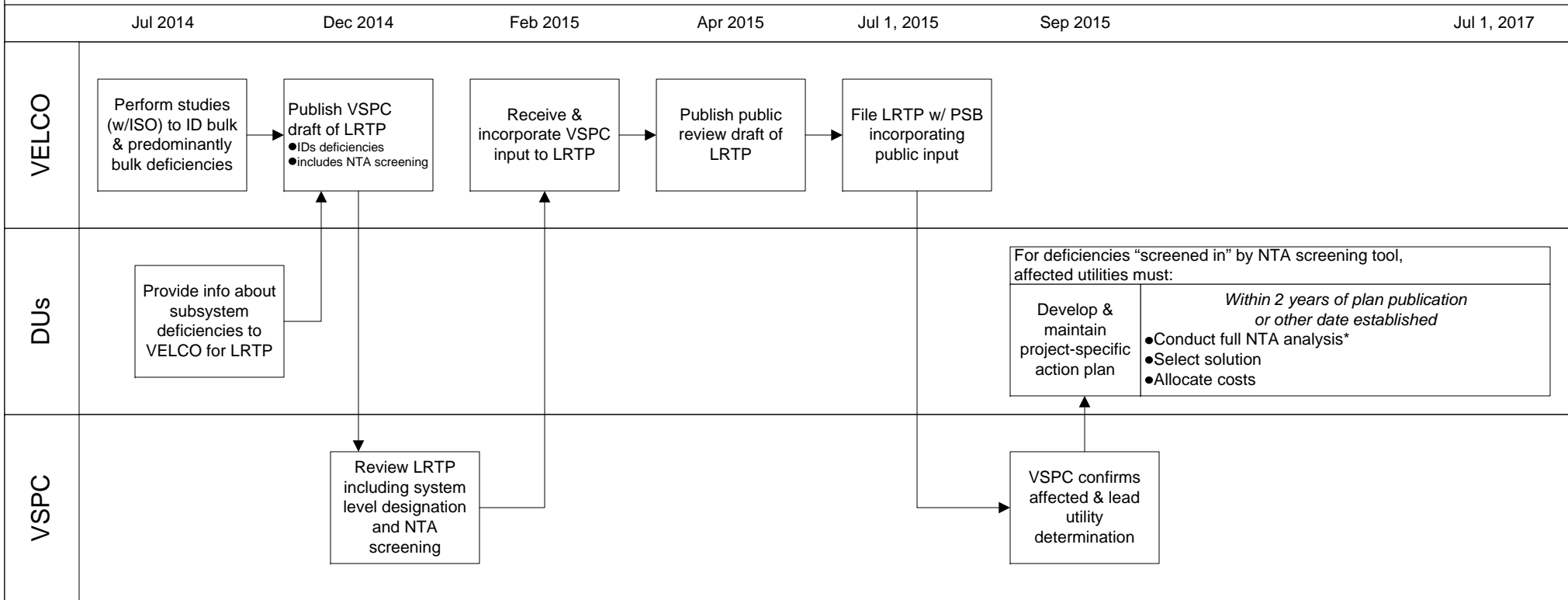


Timing and steps in the next long-range transmission plan and VSPC cycle



For deficiencies that are "screened in" by the NTA screening tool VSPC must:

- "Develop a project-specific action plan [proposed by the affected utilities and reviewed by the VSPC] that describes a non-generic critical path from identification to resolution, including, but not limited to, dates for key milestones and coordination with anticipated regulatory and stakeholder processes
- "...select areas for focused NTA consideration and draft specific plans for moving that development forward."

*NTA analysis overview based on recent Central VT NTA Study:

- Study group of affected DUs and VELCO.
- Quantify reliability gap and the relative benefit of generation/load reduction by location.
- Identified potential resources and calculated rough costs per/kW.
- Developed Alternative Resource Configurations (ARCs).
- Conduct economic analysis of ARCs, including application of societal test and other economic tests.
- Rebuttable presumption that analysis will include a market test.

Standard offer process

Note: process can occur off cycle for constraints identified and analyses completed mid-year

Jan 1

Apr 1

May 1

Jun 1

Jul 1

DUs

Identify distribution constraint thru DU IRPs

VELCO

Identify bulk constraint thru LRTP or by ISO study

VSPC

Identify constraint thru EE GT process

Recommends constraints and NTA potential including standard offer

Affected utilities
 1. define constraint
 2. ID & estimate cost of T solution
 3. NTA screen
 4. define equivalence
 5. analyze NTA options
 6. develop reliability plan sufficient to inform developers of when, where, characteristics

Non-utility stakeholders

Comment on reliability plans

PSB & SPEED facilitator

Determine reliability gap to be filled by SO outside the cap (Jun 1 or 2 mos>RP filing)

Issue RFP

