

# Form for Selection of Transmission Analysis-Identified Projects for Non-Transmission Alternative Evaluation

Identity of the proposed upgrade (description or project number):

Addition of two 25 MVAR capacitor banks at the West Rutland 115 kV substation

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1. Is the proposed project's cost expected to exceed \$2,000,000? (See note.)

No

*If so, check "Yes" and continue to question 2; otherwise, check "No" and discontinue the alternative analysis screening.*

The project is expected to cost between \$2M and \$2.5M including indirect costs and a 25% contingency. Therefore, the project's cost is not expected to exceed the \$2M threshold escalated from 2007 to 2011 using the average escalation rate of 5.5%.

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2. Could elimination or deferral of all or part of the upgrade be accomplished through the use of non-transmission alternatives? (See note.)

Yes...q

No...q

*If so, check "Yes" and continue to question 3; otherwise, check "No" and discontinue the alternative analysis screening.*

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3. Is the likely reduction in costs from the potential elimination or deferral of all or part of the upgrade greater than \$1,000,000? (See note.)

Yes...q

No...q

*If so, check "Yes" and proceed to define the scope and timing of non-transmission Alternative analysis; otherwise, check "No" and discontinue the alternative analysis screening.*

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This analysis performed by: Hantz Presume 9/9/2010 on  
Name Date

Hantz Presume  
Print Name