

VSPC Geographic Targeting Subcommittee

Draft Minutes

February 10, 2016, 9 a.m. – 11 a.m.

Giga Room, Department of Public Service, Montpelier

Participants: Pam Allen (GMP), Melissa Bailey (VPPSA), Mike Beaulieu (VEC), Cyril Brunner (VEC), Gillian Eaton (VEIC), Evan Forward, Kim Jones (GMP), Steve Litkovitz (GMP), Bill Powell (WEC), Dave Westman (VEIC), John Woodward (PSD).

Kim presented the current analysis of the Hinesburg NTA study. Asked that people listen with a focus on the methodology, vs the numbers, which are preliminary.

Steve described generally the EPRI model used for cost benefit analysis of storage. (EPRI Energy Storage Valuation Tool).

The group discussed whether Capacity is RNS savings or payment. Many questions were posed about the methodology. GMP stated that it had just received this preliminary analysis that there would be much more discussion about how the analysis was conducted.

The group discussed how the EPRI model balances the value of the regulation price versus the core benefit of supporting the Hinesburg load.

The group discussed whether reduced transmission charges should be treated as a societal benefit. In energy efficiency screening, they are not counted as societal benefit unless society is defined as VT borders. In the screening tool, they are treated as a wash. (Transmission avoided cost vs. capacity payment.)

Pam Allen presented the upgrade options.

GMP requesting support from the group for extension of April 1 deadline for reliability plan. Group discussed the process related to the extension. GMP is seeking an extension of six months. The group discussed how to synch up the timing with the requirements of the GT recommendation process.

GMP will share a draft of the extension request the VSPC and, will represent consensus/support of VSPC and PSD if given.