

**Vermont System Planning Committee
Forecasting Subcommittee Meeting Agenda**

July 14, 2022

9:00 a.m. – 12:00 p.m.

Meeting Link: https://teams.microsoft.com/l/meetup-join/19%3ameeting_Njk1ODQwMWQYtYmYxYi00MDg1LWExMTQtOTc3MDhhN2YxMTRm%40thread.v2/0?context=%7b%22Tid%22%3a%2269a96616-da39-453e-ac09-faa01b468738%22%2c%22Oid%22%3a%2226584e08-5f17-41a9-978d-ce7bbd82a267%22%7d

1. **Welcome:** 9:00am – 9:05pm (Philip)
2. **EVT's Demand Resource Plan update:** 9:05 – 9:20 (Jay Pilliod)
3. **Load forecast approach discussion with Itron:** 9:20am – 11:30am (Hantz/Eric)
 - a. *What are the key inputs for the 2023 forecast?*
 - i. *Heat pump forecasts*
 - ii. *Electric vehicle forecasts (light/medium duty)*
 - iii. *Energy efficiency*
 - iv. *Load control programs*
 - v. *Storage*
 - b. *What data sources will be required?*
 - i. *PSD Potential Study*
 - ii. *Saturation Survey Results*
 - iii. *State economic outlook*
 - iv. *VDU historical data*
 - v. *Others?*
 - c. *How should the 2022 CEP and CAP be incorporated into forecast?*
 - i. *Clean Heat Standard*
4. **Preliminary timeline/milestones:** 11:30am – 11:45 (Hantz/Shana)
 - a. *September 2022 – review draft proposal*
 - b. *December 2022 – LFS agreement on forecast approach*
5. **Wrap up, next steps and schedule next meeting:** 11:45am – 12:00pm (Shana)