

Flex Load Management Ad Hoc Subcommittee

MELISSA BAILEY, DIRECTOR, EFFICIENCY AND ENERGY RESOURCES

VSPC 1/24/2024

Flexible Load Management Background/Context

- ❖ In the 2020 Demand Resources Plan (DRP) Proceeding PUC approved a 3-year

budget of ~\$3.4M for Efficiency Vermont to deliver Flexible Load Management

- During 2021-2023 Efficiency Vermont rolled out FLM initiatives working in conjunction with the DUs.
- ❖ In last year's DRP EVT indicated a desire to quantify the benefits to screen FLM measures.

- PUC ultimately approved a 3-year budget of \$2.4M for 2024-2026.

- ❖ PUC's Final Order in the DRP directed the PSD to file a petition to form an FLM

working group inviting the participation of the EEUs, DUs, and VELCO.

- Department filed its petition with the PUC on December 26, 2023.

- ❖ Department engaged with VELCO regarding having the VSPC provide the forum for Working Group discussions.

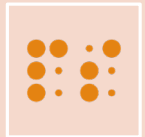
Flexible Load Management Working Group Goals



(1) identification of a methodology for quantifying the benefits of flexible load management



(2) articulation of the roles and responsibilities regarding deployment for distribution utilities and the EEs



(3) evaluation of potential for Vermont

Next Steps

- ❖ Identify Participants – EEUs, DUs, VELCO, others?
- ❖ Schedule kickoff meeting, determine frequency
- ❖ Draft Charter and Workplan (~18 months)
- ❖ Review *FLM White Paper* from the Department's Potential Study Contractor
- ❖ **Philip Picotte** and **Anne Margolis** will represent the Department in the *Ad Hoc Subcommittee*.